

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,643</b>	<b>-</b>	<b>6,030</b>	<b>-1,704</b>	<b>-50</b>	<b>-37</b>	<b>6,957</b>	<b>0</b>	<b>0</b>
Commercial	2,643	-	6,030	-	-50	-2	6,957	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>965</b>	<b>251</b>	<b>144</b>	<b>-205</b>	<b>-</b>	<b>-526</b>	<b>277</b>	<b>26</b>	<b>1,377</b>
Pentanes Plus	141	-	51	-21	-	-37	114	0	93
Liquefied Petroleum Gases	824	251	93	-184	-	-490	163	26	1,284
Ethane/Ethylene	373	17	0	67	-	-101	0	0	559
Propane/Propylene	282	321	53	-238	-	-236	0	25	630
Normal Butane/Butylene	55	-80	29	-5	-	-127	97	1	29
Isobutane/Isobutylene	113	-8	10	-8	-	-25	66	0	66
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>431</b>	<b>-201</b>	<b>128</b>	<b>-90</b>	<b>342</b>	<b>47</b>	<b>60</b>
Other Hydrocarbons/Oxygenates	-	-	8	0	107	-12	92	35	0
Unfinished Oils	-	-	376	-25	-	-122	413	0	60
Motor Gasoline Blend. Comp. (MGBC)	-	-	47	-176	21	44	-164	13	0
Reformulated	-	-	0	-131	19	12	-124	0	0
Conventional	-	-	47	-45	2	32	-40	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,888</b>	<b>347</b>	<b>-3,796</b>	<b>-18</b>	<b>74</b>	<b>-</b>	<b>683</b>	<b>3,665</b>
Finished Motor Gasoline	-	3,574	34	-1,931	-18	95	-	170	1,393
Reformulated	-	578	0	-221	-19	-8	-	17	329
Conventional	-	2,996	34	-1,710	1	103	-	153	1,064
Finished Aviation Gasoline	-	7	0	-1	-	-4	-	0	9
Kerosene-Type Jet Fuel	-	757	27	-667	-	-7	-	7	116
Kerosene	-	32	0	-2	-	-5	-	0	35
Distillate Fuel Oil	-	1,829	0	-1,078	-	29	-	44	678
15 ppm sulfur and under	-	11	0	-13	-	0	-	0	-1
Greater than 15 ppm to 500 ppm sulfur	-	1,304	0	-741	-	46	-	19	498
Greater than 500 ppm sulfur	-	514	0	-324	-	-17	-	25	182
Residual Fuel Oil <sup>e</sup>	-	276	48	-60	-	-28	-	159	132
Less than 0.31 percent sulfur	-	21	2	-25	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	31	16	-18	-	11	-	-	-
Greater than 1.00 percent sulfur	-	224	30	-16	-	-32	-	-	-
Petrochemical Feedstocks	-	306	218	-6	-	1	-	-	517
Naphtha for Petro. Feed. Use	-	151	99	-2	-	0	-	-	248
Other Oils for Petro. Feed. Use	-	154	119	-4	-	1	-	-	269
Special Naphthas	-	29	8	-2	-	-1	-	1	34
Lubricants	-	124	3	-30	-	12	-	46	39
Waxes	-	11	0	0	-	1	-	2	8
Petroleum Coke	-	471	10	-	-	-25	-	253	253
Marketable	-	361	10	-	-	-25	-	253	143
Catalyst	-	110	-	-	-	-	-	-	110
Asphalt and Road Oil	-	99	0	-18	-	20	-	0	61
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	41	0	0	-	-14	-	0	54
<b>Total</b>	<b>3,608</b>	<b>8,139</b>	<b>6,952</b>	<b>-5,905</b>	<b>60</b>	<b>-580</b>	<b>7,576</b>	<b>756</b>	<b>5,103</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."